



March 2, 2009

Mr. Charles L.A. Terreni Chief Clerk/Administrator South Carolina Public Service Commission 101 Executive Center Dr., Suite 100 Columbia, South Carolina 29210

Dear Mr. Terreni:

In compliance with the Public Service Commission's Order No. 18,100 in Docket No. 17,134 dated January 15, 1975; a request from the Executive Director dated September 30, 1987; Order Nos. 88-864 and 88-971 in Docket No. 88-11-E; and the officer verification certification enacted by the Commission on December 17, 2002, Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc. submits the following information per its books and as adjusted for the 12-month period ending December 31, 2008:

- 1. Officer verification certificate
- 2. System Rate of Return on Rate Base Exhibit A1
- 3. South Carolina Rate of Return on Rate Base Exhibit A2
- 4. Return on Common Equity (Allocated to South Carolina Retail) Exhibit B
- 5. Earnings Per Share on Progress Energy's Common Stock \$3.19
- 6. Debt Coverage Ratio or Earnings to Fixed Charges 4.62 times

The allocations and adjustments required to determine the information requested in the Commission's orders and request are in general accordance with the allocation methodology described by the Commission in our most recent general rate case (Docket No. 88-11-E, Order No. 88-864). The level of detail encompassed in this report is not sufficient for ratemaking purposes.

Attached is a copy of this report, which I request that you stamp and return to me. If you have any questions or concerns, please call me at 919-546-2559.

Sincerely,

Mongon & Sorts M. Scott Foster

Manager - PEC Regulatory & Property Accounting

Progress Energy Service Company

c: John Flitter

Enclosure

CERTIFICATION

(Certification must be signed by the Chief Executive Officer)

I, Lloyd M. Yates, state and attest, under penalty of perjury, that the attached quarterly financial report is filed on behalf of Progress Energy Carolinas, Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

The information in this filing is subject to and should be read in conjunction with all filings made by Progress Energy, Inc. with the SEC that contain information related to Progress Energy, Inc.'s and/or Progress Energy Carolinas, Inc.'s 2008 financial results, copies of which can be obtained at http://www.sec.gov/edgar.

> Lloyd M/Yates President & Chief Executive Officer Progress Energy Carolinas, Inc.

2/26/09 Date Signed

Subscribed and Sworn to before me this 26th day of Horney, 200_.

Notary Public
My Commission Expires: 25, 2011

CERTIFICATION

(Certification must be signed by the Chief Financial Officer)

I, Mark F. Mulhern, state and attest, under penalty of perjury, that the attached quarterly financial report is filed on behalf of Progress Energy Carolinas, Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

The information in this filing is subject to and should be read in conjunction with all filings made by Progress Energy, Inc. with the SEC that contain information related to Progress Energy, Inc.'s and/or Progress Energy Carolinas, Inc.'s 2008 financial results, copies of which can be obtained at http://www.sec.gov/edgar.

Mark F. Mulhern Chief Financial Officer Progress Energy, Inc.

Date Signed

Subscribed and Sworn to before me this 2nd day of Mach, 2009.

Notary Public 000

My Commission Expires:

PROGRESS ENERGY CAROLINAS SC QUARTERLY REPORT PER BOOKS AND ADJUSTED COS STUDY FOR THE TEST YEAR ENDED DECEMBER 31, 2008

SYSTEM TOTAL - ELECTRIC OPERATIONS

		SYSTEM TOTAL - ELECTRIC OPERATIONS			
DESCRIPTION	TOTAL PER BOOKS	ADJUSTMENTS	TOTAL WITH ADJUSTMENTS		
		(3)	(4)		
(1)	(2) \$	\$	\$		
	Ş	•			
ET OPERATING REVENUE	4,435,219,204	(59,128,484)	4,376,090,720		
PERATING EXPENSE:		(10 200 228)	2,731,021,694		
NET O&M EXPENSES	2,741,221,922	(10,200,228) (5,038,059)	501,588,813		
DEPRECIATION	506,626,872	9,189,166	207,309,479		
TAXES (OTHER THAN INCOME)	198,120,313	11,943,513	20,366,889		
INCOME TAX - STATE	8,423,376	52,708,725	154,192,800		
INCOME TAX - FEDERAL	101,484,075		126,485,326		
PROV. FOR DEFERRED TAXES	215,544,259	(89,058,933)	(5,733,012)		
INVESTMENT TAX CREDIT	(5,733,012)				
TOTAL OPERATING EXPENSE	3,765,687,805	(22 455 016)	3,735,231,989		
INCOME FOR RETURN:	669,531,399	(28,672,668)	640,858,731		
OPERATING INCOME	4,723,769	(202,295)	4,521,474		
CUSTOMER GROWTH	(4,617,515)	-	(4,617,515)		
INTEREST ON CUST. DEPOSITS HARRIS DEFERRAL AMORT.	-	-	-		
MARKETS DEL DIVINI		(28,874,963)	640,762,690		
TOTAL INCOME FOR RETURN	003,03,7030				
RATE BASE:					
RATE BASE: PLANT IN SERVICE:		326 354.295	15,885,857,575		
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE	15,559,503,280	326,354,295 -	15,885,857,575 2,968,263		
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE	2,968,263	-	2,968,263		
PLANT IN SERVICE:	2,968,263 (8,316,013,125)	326,354,295 - 17,782,060	2,968,263		
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION	2,968,263 (8,316,013,125)	17,782,060	2,968,263 (8,298,231,065) 7,590,594,773		
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE	2,968,263 (8,316,013,125) 	17,782,060 	2,968,263 (8,298,231,065) 7,590,594,773 325,506,987		
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY	2,968,263 (8,316,013,125) 7,246,458,418 325,506,987	17,782,060 	2,968,263 (8,298,231,065) 		
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR.	2,968,263 (8,316,013,125) 7,246,458,418 325,506,987 (729,622,530)	17,782,060	2,968,263 (8,298,231,065) 7,590,594,773 325,506,987		
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS	2,968,263 (8,316,013,125) 7,246,458,418 325,506,987	17,782,060 	2,968,263 (8,298,231,065) 		
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL:	2,968,263 (8,316,013,125) 	17,782,060 	2,968,263 (8,298,231,065) 		
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES	2,968,263 (8,316,013,125) 	17,782,060 	2,968,263 (8,298,231,065) 		
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL	2,968,263 (8,316,013,125) 	17,782,060 	2,968,263 (8,298,231,065) 		
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS	2,968,263 (8,316,013,125) 	17,782,060 	2,968,263 (8,298,231,065) 		
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS	2,968,263 (8,316,013,125) 7,246,458,418 325,506,987 (729,622,530) 115,510,783 969,130,479 416,467,873 (473) 656,900	17,782,060 	2,968,263 (8,298,231,065) 		
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS	2,968,263 (8,316,013,125) 7,246,458,418 325,506,987 (729,622,530) 115,510,783 969,130,479 416,467,873 (473) 656,900 (55,502,608)	17,782,060 	2,968,263 (8,298,231,065) 		
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS	2,968,263 (8,316,013,125) 7,246,458,418 325,506,987 (729,622,530) 115,510,783 969,130,479 416,467,873 (473) 656,900 (55,502,608) (81,832,399)	17,782,060 	2,968,263 (8,298,231,065) 		
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES	2,968,263 (8,316,013,125) 7,246,458,418 325,506,987 (729,622,530) 115,510,783 969,130,479 416,467,873 (473) 656,900 (55,502,608)	17,782,060 	2,968,263 (8,298,231,065) 		
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR.	2,968,263 (8,316,013,125) 7,246,458,418 325,506,987 (729,622,530) 115,510,783 969,130,479 416,467,873 (473) 656,900 (55,502,608) (81,832,399) (868,717,275)	17,782,060 344,136,355 - 159,262,533 (75,742,080) (314,317,155)	2,968,263 (8,298,231,065) 		
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR. UNAMORTIZED PROJECTS	2,968,263 (8,316,013,125) 7,246,458,418 325,506,987 (729,622,530) 115,510,783 969,130,479 416,467,873 (473) 656,900 (55,502,608) (81,832,399) (868,717,275) (22,172,551) 358,029,946	17,782,060 344,136,355 159,262,533 (75,742,080) (314,317,155) (314,317,155)	2,968,263 (8,298,231,065) 		
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR.	2,968,263 (8,316,013,125) 7,246,458,418 325,506,987 (729,622,530) 115,510,783 969,130,479 416,467,873 (473) 656,900 (55,502,608) (81,832,399) (868,717,275) (22,172,551) 358,029,946	17,782,060 344,136,355 159,262,533 (75,742,080) (314,317,155) (314,317,155)	2,968,263 (8,298,231,065) 		

PROGRESS ENERGY CAROLINAS SC QUARTERLY REPORT PER BOOKS AND ADJUSTED COS STUDY FOR THE TEST YEAR ENDED DECEMBER 31, 2008

S.C. RETAIL TOTAL - ELECTRIC OPERATIONS

	S.C. RETAIL TOTAL - ELECTRIC OPERATIONS				
DESCRIPTION	TOTAL PER BOOKS	ADJUSTMENTS	TOTAL WITH ADJUSTMENTS		
	(0)	(3)	(4)		
(1)	(2) \$	(3) \$	\$		
ET OPERATING REVENUE	547,131,414	(5,242,762)	541,888,652		
PERATING EXPENSE:		(10, 650, 240)	401 570 202		
IET O&M EXPENSES	418,236,627	(16,658,344)	401,578,283 62,855,204		
DEPRECIATION	63,836,129	(980,925) 304,877	14,159,232		
TAXES (OTHER THAN INCOME)	13,854,355	2,430,938	2,838,334		
NCOME TAX - STATE	407,396	8,578,612	(6,369,185)		
NCOME TAX - FEDERAL	(14,947,797)	3,992,398	15,430,465		
PROV. FOR DEFERRED TAXES INVESTMENT TAX CREDIT	11,438,067 (818,521)	J, JJ2 , JJ6 -	(818,521)		
TOTAL OPERATING EXPENSE	492,006,256	(2,332,445)	489,673,811		
INCOME FOR RETURN:					
OPERATING INCOME	55,125,158	(2,910,317)			
CUSTOMER GROWTH	127,402	(6,726)			
INTEREST ON CUST. DEPOSITS	(404,435)	-	(404,435		
HARRIS DEFERRAL AMORT.	-	<u>-</u>			
TOTAL INCOME FOR RETURN	54,848,125	(2,917,043)	51,931,082		
RATE BASE: PLANT IN SERVICE:	2,242,891,947	47,005,090	2,289,897,037		
ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE	427,521		427,521		
RESERVE FOR DEPRECIATION	(1,184,455,056)	2,494,488	(1,181,960,568		
NET PLANT IN SERVICE	1,058,864,412	49,499,578	1,108,363,990		
NUCLEAR FUEL INVENTORY	46,954,203	-	46,954,203		
DEFERRED TAXES - LIB. DEPR.	(116,010,593)	10,177,332	(105,833,261		
REGULATORY ASSETS WORKING CAPITAL:	19,092,417	(10,909,197)	8,183,220		
MATERIALS & SUPPLIES	108,269,619	(12,087,562)	96,182,057		
CASH WORKING CAPITAL	61,484,279	-	61,484,279		
UNCLAIMED REFUNDS	-	-	<u>-</u>		
PREPAYMENTS	107,501	-	107,501		
TAX ACCRUALS	(6,746,973)	-	(6,746,973		
	(13,354,042)	-	(13,354,042		
CUSTOMER DEPOSITS	(-	(123,817,878		
OPERATING RESERVES	(123,817,878)		(2 052 244		
OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR.	(123,817,878) (2,952,244)	-	-		
OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR. UNAMORTIZED PROJECTS		(12,087,562)	(2,952,244 - 10,902,700		
OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR.	(2,952,244) - 22,990,262		10,902,700		

PROGRESS ENERGY CAROLINAS S.C. QUARTERLY REPORT S.C. RETAIL - RETURN ON COMMON EQUITY FOR THE TEST YEAR ENDED DECEMBER 31, 2008

"PER BOOKS"

	TOTAL COMPANY CAPITALIZATION		S.C. RETAIL	RATE	NET OPERATING
DESCRIPTION	AMOUNT	RATIO	RATE BASE	EARNED	INCOME
	\$	%	\$	%	\$
(1) LONG-TERM DEBT PREFERRED STOCK COMMON EQUITY	(2)	(3)	(4)	(5)	(6)
	3,487,006,847	43.99%	453,928,719	5.74%	26,055,508
	59,333,982	0.75%	7,739,180	5.73%	443,455
	4,380,025,381	55.26%	570,222,801	4.97%	28,349,162
TOTAL CAPITALIZATION	7,926,366,210	100.00%	1,031,890,701		54,848,125

	TOTAL COMPANY CAPITALIZATION		S.C. RETAIL	RATE	NET OPERATING
DESCRIPTION	AMOUNT \$	RATIO %	RATE BASE EARNED \$ %		INCOME \$
(1) LONG-TERM DEBT PREFERRED STOCK COMMON EQUITY	(2) 3,451,266,470 59,333,982 4,273,723,273	(3) 44.34% 0.76% 54.90%	(4) 473,804,315 8,121,138 586,645,397	(5) 5.74% 5.73% 4.14%	(6) 27,196,368 465,341 24,269,374
TOTAL CAPITALIZATION	7,784,323,725	100.00%	1,068,570,850		51,931,082

"ADJUSTED"